Natural Gas 1996 **New England** Million Percent of Million Percent of Cu. Feet National Total Cu. Feet National Total **Net Interregion** Movements: Industrial: 691,089 167,354 1.89 Marketed Production: 0 0.00 Vehicle Fuel: 40 1.36 **Deliveries to Consumers:** Electric 3.58 Utilities: Residential: 187,469 80,592 2.95 Commercial: 160,761 5.09 Total: 596,215 2.98

Table 36. Summary Statistics for Natural Gas — New England, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	0
as of December 51	U	U	0	0	U
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Troducing at End of Teal	U	U	O	O	U
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	Ö	Ô	Ô
1 10111 011 1/0110			ŭ	ŭ	v
Total	0	0	0	0	0
T Ottal	v		Ü	ŭ	v
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	Ô	0
Wet After Lease Separation	Ô	Ö	Õ	Õ	Õ
Vented and Flared	0	0	Ô	Ô	Ô
Marketed Production	Ö	0	Ô	Ô	Ô
Extraction Loss	Õ	ő	ŏ	Ö	Õ
	· ·	· ·	· ·	· ·	· ·
Total Dry Production	0	0	0	0	0
,					
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at Region Borders					
Imports	47,727	67,319	50,983	31,199	51,968
Intransit Receipts	0	0	0	0	0
Interregion Receipts	536,854	482,851	489,523	797,531	712,656
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	8,943	9,358	14,884	11,066	14,682
Supplemental Gas Supplies	399	439	352	704	728
Balancing Item	-16,046	47,102	80,062	-154,372	-96,795
<u> </u>	•	,	*	•	,
Total Supply	577,877	607,069	635.804	686.127	683,239

See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas — New England, 1992-1996 (Continued)

			•	•	
	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption	513,723	528,517	560,725	597,314	600,455
Deliveries at Region Borders Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	57,826	71,931	66,911	81,304	73,535
Underground Storage	0	0	0	0	0
LNG Storage	6,328	6,621	8,168	7,510	9,248
Total Disposition	577,877	607,069	635,804	686,127	683,239
Consumption (million cubic feet) Lease Fuel	0	0	0	0	0
Pipeline Fuel		3,253	3,866	3,757	4,240
Plant Fuel		0	0	0	0
Delivered to Consumers	404.000	400.000	400 500	470.000	407.400
Residential Commercial		193,088 116,897	188,530 147,127	173,680 143,825	187,469 160,761
Industrial		185,135	172,631	184,704	167,354
Vehicle Fuel		3	13	26	40
Electric Utilities	42,343	30,141	48,558	91,321	80,592
Total Delivered to Consumers	510,928	525,264	556,859	593,556	596,215
Total Consumption	513,723	528,517	560,725	597,314	600,455
Delivered for the Account of Others (million cubic feet)	0	•	0	•	400
Residential		0 2,226	0 27,587	0 19,340	103 30,732
Industrial		117,146	105,989	110,773	102,985
Electric Utilities		9,866	36,933	66,144	72,933
Firm Deliveries					
(million cubic feet)					
Residential		193,088	188,194	173,332	187,167
CommercialIndustrial		99,399 142,335	110,544 126,440	118,969 129,113	128,799 116,010
Electric Utilities		12,439	28,168	46,288	72,058
Vehicle Fuel		3	10	19	22
Interruptible Deliveries					
(million cubic feet)					
Residential		0	336	348	302
CommercialIndustrial		17,497 42,800	36,583 46,191	24,856 55,591	31,962 51,343
Electric Utilities		10,855	22,465	40,637	8,843
Vehicle Fuel		0	2	6	18
Number of Consumers					
Residential		1,888,138	1,918,291	1,928,388	1,940,894 197,567
CommercialIndustrial		188,913 11,721	180,043 13,274	193,778 14,940	197,567 15,231
Average Annual Consumption per Consum	,	•	•	•	•
(thousand cubic feet)	101				
Residential		102	98	90	97
CommercialIndustrial	666	619 15,795	817 13,005	742 12,363	814 10,988
	,00 .	,	. 3,000	,555	. 3,000
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports	2.87	2.41	2.43	2.52	2.94
Exports		2.00		2.40	2.00
Pipeline Fuel City Gate		2.98 3.95	2.72 4.00	2.19 3.82	3.09 4.33
Delivered to Consumers	0.00	0.30	4.00	5.02	7.55
Residential		8.50	9.16	9.06	9.03
Commercial		6.43	7.04	6.78	6.96
Industrial Vehicle Fuel		4.88 6.27	4.75 3.57	4.34 5.20	4.99 6.13
Electric Utilities		6.27 2.73	3.57 2.26	5.20 2.04	6.13 2.79
	2.50	20	2.20	2.07	2.10
			:		

NA = Not available

NA = Not available.
— = Not available.
— = Not applicable.
Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The New England Census Division includes Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form EIA-759, "Monthly Power Plant Report"; Form EIA-759, "Monthly Power Plant Report"; Form EIA-8191, "Underground Gas Storage Report"; Form FEA-191, "Annual Report for Importers and Exports of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.